

# NORTHEASTERN UTILITY CONSULTANTS, LLC

Section 8 • Public Housing • Rehabilitated Housing

Post Office Box 264, Wilkes-Barre, Pennsylvania 18703-0264

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E-Mail: neucllc@epix.net

July 27, 2009

Ms. Ellen Parker  
Allegheny County Housing Authority  
625 Stanwix Street, 12<sup>th</sup> Floor  
Pittsburgh, Pennsylvania 15222

*Re: Section 8- Tenant Furnished Utility  
Allowance Revision for 2009*

Dear Ms. Parker:

Enclosed is a completed *Section 8 – Tenant Furnished Utility Allowance Analysis for 2009*. Included in this analysis are space heat and basic utility consumptions and compiled utility rate information.

***Please Note:*** *Mobile Homes interior configurations vary, please add the appropriate bedroom size in the allowance calculations.*

If you would have any questions concerning this revision or any other service we provide, please call.

Respectfully,

NORTHEASTERN UTILITY CONSULTANTS, LLC



Vincent N. Walters  
Program Director

VNW/dck

Enclosures

**Northeastern Utility Consultants, LLC**

**Post Office Box 264**

**Wilkes-Barre, Pennsylvania 18703-0264**

**Phone: (570) 823-9692**

**Fax: (570) 823-0780**

**Invoice**

**Sold To:**

Allegheny County Housing Authority  
625 Stanwix Street - 12th Floor  
Pittsburgh, PA 15222

Date: July 27, 2009

Number: PA 2210 -17

Order

Date: May 26, 2009

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Section 8 - Tenant Furnished Utility Allowance Revision for 2009

**Total Due: \$950.00**

**Section 8 - Tenant Furnished Utility Allowances  
and Other Services**

**HOUSING AUTHORITY OF ALLEGHENY COUNTY**  
625 Stanwix Street, 12<sup>th</sup> Floor  
Pittsburgh, Pennsylvania 15222

**July, 2009**

Prepared By:

**NORTHEASTERN UTILITY CONSULTANTS, LLC**  
Post Office Box 264  
Wilkes-Barre, Pennsylvania 18703-0264

**Phone: (570) 823-9692**

**Fax: (570) 823-0780**

# HOUSING AUTHORITY OF ALLEGHENY COUNTY

625 Stanwix Street, 12<sup>th</sup> Floor  
Pittsburgh, Pennsylvania 15222

## Basic Utility Allowances

### Space Heat Constants

	BTU Content	Use Factor	Efficiency
Electricity	3.41E+03	18.6	100%
Natural Gas	1.00E+05	19.6	63%
# 2 Fuel Oil	1.37E+05	19.6	54%
Liquid Propane	9.15E+04	26.7	80%

### Small Cost Utility Allowances per Month

Electricity [ Kwh ]	0 BR	1 BR	2 BR	3 BR	4 BR	5 BR	6 BR
Lighting , Refrigeration, Small Appliances , Cooking, Domestic Water Heating	404	530	702	844	1000	1178	1296
Lighting , Refrigeration, Small Appliances , Cooking.	215	282	373	448	531	626	689
Lighting , Refrigeration, Small Appliances.	179	235	311	374	443	522	574

Natural Gas [ Therms ]	0 BR	1 BR	2 BR	3 BR	4 BR	5 BR	6 BR
Cooking	4.0	5.6	7.2	8.8	11.2	12.8	14.4
Domestic Water Heating	10.5	14.7	18.9	23.1	29.4	33.6	37.8

#2 Fuel Oil [ Gallons ]	0 BR	1 BR	2 BR	3 BR	4 BR	5 BR	6 BR
Domestic Water Heating	8.5	11.9	15.3	18.7	23.8	27.2	30.6

Liquid Propane [ Gallons ]	0 BR	1 BR	2 BR	3 BR	4 BR	5 BR	6 BR
Cooking	4.0	5.6	7.2	8.8	11.2	12.8	14.4
Domestic Water Heating	10.5	14.7	18.9	23.1	29.4	33.6	37.8

Water Allowance *	0 BR	1 BR	2 BR	3 BR	4 BR	5 BR	6 BR
Average Number of People	1	2	4	6	8	10	12
Gallons per Quarter	3600	7200	14400	21600	28800	36000	43200
Cubic Feet per Quarter	481.2	962.4	1924.9	2887.3	3849.8	4812.2	5774.6

**HOUSING AUTHORITY OF ALLEGHENY COUNTY**  
**Pittsburgh, Pennsylvania 15222**

**SECTION 8 - AVERAGE MONTHLY SPACE HEAT CONSUMPTIONS**

FUEL TYPE : ELECTRIC                      DEGREE DAY COUNT:                      5823

UNITS: KWH                      DESIGN TEMPERATURE DIFFERENCE:                      70

UNIT SIZE : EFFICIENCY

UNIT TYPE	HEAT LOSS	CONSTANT	CONSUMPTION
INNER	9462	0.037778452137	357.46
END	11143	0.037778452137	420.96
DETACHED	13109	0.037778452137	495.22
HIGHRISE T&B	9140	0.037778452137	345.30
HIGHRISE MID.	7781	0.037778452137	293.96

UNIT SIZE : ONE BEDROOM

INNER	12699	0.037778452137	479.75
END	14940	0.037778452137	564.41
DETACHED	17523	0.037778452137	662.01
HIGHRISE T&B	12267	0.037778452137	463.43
HIGHRISE MID.	10443	0.037778452137	394.52

UNIT SIZE : TWO BEDROOM

INNER	17430	0.037778452137	658.48
END	20511	0.037778452137	774.89
DETACHED	24153	0.037778452137	912.46
HIGHRISE T&B	16818	0.037778452137	635.36
HIGHRISE MID.	14318	0.037778452137	540.89

UNIT SIZE : THREE BEDROOM

INNER	21414	0.037778452137	808.99
END	25211	0.037778452137	952.44
DETACHED	29631	0.037778452137	1119.41
HIGHRISE T&B	20511	0.037778452137	774.89
HIGHRISE MID.	17462	0.037778452137	659.68

UNIT SIZE : FOUR BEDROOM

INNER	26145	0.037778452137	987.72
END	30752	0.037778452137	1161.74
DETACHED	36198	0.037778452137	1367.52
HIGHRISE T&B	25043	0.037778452137	946.07
HIGHRISE MID.	21319	0.037778452137	805.41

UNIT SIZE : FIVE BEDROOM

INNER	30378	0.037778452137	1147.63
END	35794	0.037778452137	1352.23
DETACHED	42143	0.037778452137	1592.11
HIGHRISE T&B	29098	0.037778452137	1099.26
HIGHRISE MID.	24771	0.037778452137	935.82

UNIT SIZE : SIX BEDROOM

INNER	32121	0.037778452137	1213.48
END	37786	0.037778452137	1427.49
DETACHED	44509	0.037778452137	1681.47
HIGHRISE T&B	30766	0.037778452137	1162.31
HIGHRISE MID.	26192	0.037778452137	989.50

Mobile Homes

14' x 52'	20736	0.037778452137	783.37
14' x 58'	23489	0.037778452137	887.38
14' x 66'	25545	0.037778452137	965.05
14' x 68'	24614	0.037778452137	929.88
23' x 44'	27237	0.037778452137	1028.97
24' x 56'	31111	0.037778452137	1178.97

**HOUSING AUTHORITY OF ALLEGHENY COUNTY  
Pittsburgh, Pennsylvania 15222**

**SECTION 8 - AVERAGE MONTHLY SPACE HEAT CONSUMPTIONS**

FUEL TYPE : Natural Gas                      DEGREE DAY COUNT:                      5823

UNITS: CCF                      DESIGN TEMPERATURE DIFFERENCE:                      70

UNIT SIZE : EFFICIENCY

UNIT TYPE	HEAT LOSS	CONSTANT	CONSUMPTION
INNER	14060	0.002156666667	30.32
END	16558	0.002156666667	35.71
DETACHED	19479	0.002156666667	42.01
HIGHRISE T&B	13582	0.002156666667	29.29
HIGHRISE MID.	11563	0.002156666667	24.94

UNIT SIZE : ONE BEDROOM

INNER	18870	0.002156666667	40.70
END	22200	0.002156666667	47.88
DETACHED	26039	0.002156666667	56.16
HIGHRISE T&B	18228	0.002156666667	39.31
HIGHRISE MID.	15518	0.002156666667	33.47

UNIT SIZE : TWO BEDROOM

INNER	25900	0.002156666667	55.86
END	30479	0.002156666667	65.73
DETACHED	35890	0.002156666667	77.40
HIGHRISE T&B	24991	0.002156666667	53.90
HIGHRISE MID.	21275	0.002156666667	45.88

UNIT SIZE : THREE BEDROOM

INNER	31820	0.002156666667	68.63
END	37463	0.002156666667	80.79
DETACHED	44030	0.002156666667	94.96
HIGHRISE T&B	30479	0.002156666667	65.73
HIGHRISE MID.	25947	0.002156666667	55.96

UNIT SIZE : FOUR BEDROOM

INNER	38850	0.002156666667	83.79
END	45695	0.002156666667	98.55
DETACHED	53789	0.002156666667	116.00
HIGHRISE T&B	37212	0.002156666667	80.25
HIGHRISE MID.	31679	0.002156666667	68.32

UNIT SIZE : FIVE BEDROOM

INNER	45140	0.002156666667	97.35
END	53188	0.002156666667	114.71
DETACHED	62623	0.002156666667	135.06
HIGHRISE T&B	43237	0.002156666667	93.25
HIGHRISE MID.	36809	0.002156666667	79.38

UNIT SIZE : SIX BEDROOM

INNER	47730	0.002156666667	102.94
END	56148	0.002156666667	121.09
DETACHED	66138	0.002156666667	142.64
HIGHRISE T&B	45717	0.002156666667	98.60
HIGHRISE MID.	38920	0.002156666667	83.94

Mobile Homes

14' x 52'	20736	0.002156666667	44.72
14' x 58'	23489	0.002156666667	50.66
14' x 66'	24614	0.002156666667	53.08
14' x 68'	25545	0.002156666667	55.09
23' x 44'	27237	0.002156666667	58.74



**HOUSING AUTHORITY OF ALLEGHENY COUNTY  
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**SECTION 8 - AVERAGE MONTHLY SPACE HEAT CONSUMPTIONS**

FUEL TYPE : Liquid Propane                      DEGREE DAY COUNT:                      5823

UNITS: Gallons      DESIGN TEMPERATURE DIFFERENCE:                      70

UNIT SIZE : EFFICIENCY

UNIT TYPE	HEAT LOSS	CONSTANT	CONSUMPTION
INNER	13300	0.002528527518	33.63
END	15663	0.002528527518	39.60
DETACHED	18426	0.002528527518	46.59
HIGHRISE T&B	12848	0.002528527518	32.49
HIGHRISE MID.	10938	0.002528527518	27.66

UNIT SIZE : ONE BEDROOM

INNER	17850	0.002528527518	45.13
END	21000	0.002528527518	53.10
DETACHED	24631	0.002528527518	62.28
HIGHRISE T&B	17243	0.002528527518	43.60
HIGHRISE MID.	14679	0.002528527518	37.12

UNIT SIZE : TWO BEDROOM

INNER	24500	0.002528527518	61.95
END	28831	0.002528527518	72.90
DETACHED	33950	0.002528527518	85.84
HIGHRISE T&B	23640	0.002528527518	59.77
HIGHRISE MID.	20125	0.002528527518	50.89

UNIT SIZE : THREE BEDROOM

INNER	30100	0.002528527518	76.11
END	35438	0.002528527518	89.60
DETACHED	41650	0.002528527518	105.31
HIGHRISE T&B	28831	0.002528527518	72.90
HIGHRISE MID.	24545	0.002528527518	62.06

UNIT SIZE : FOUR BEDROOM

INNER	36750	0.002528527518	92.92
END	43225	0.002528527518	109.30
DETACHED	50881	0.002528527518	128.65
HIGHRISE T&B	35200	0.002528527518	89.01
HIGHRISE MID.	29967	0.002528527518	75.77

UNIT SIZE : FIVE BEDROOM

INNER	42700	0.002528527518	107.97
END	50313	0.002528527518	127.22
DETACHED	59238	0.002528527518	149.78
HIGHRISE T&B	40900	0.002528527518	103.42
HIGHRISE MID.	34819	0.002528527518	88.04

UNIT SIZE : SIX BEDROOM

INNER	45150	0.002528527518	114.16
END	53113	0.002528527518	134.30
DETACHED	62563	0.002528527518	158.19
HIGHRISE T&B	43246	0.002528527518	109.35
HIGHRISE MID.	36817	0.002528527518	93.09

Mobile Homes

14' x 52'	20736	0.002528527518	52.43
14' x 58'	23489	0.002528527518	59.39
14' x 66'	24614	0.002528527518	62.24
14' x 68'	25545	0.002528527518	64.59
23' x 44'	27237	0.002528527518	68.87

# HOUSING AUTHORITY OF ALLEGHENY COUNTY

625 Stanwix Street, 12<sup>th</sup> Floor  
Pittsburgh, Pennsylvania 15222

## UTILITY RATE SURVEY INFORMATION

JULY, 2009

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### ELECTRIC COMPANIES:

Duquesne Light Company (888) 393-7100

*Average Heating Degree Days = 5823*

CUSTOMER CHARGE	\$7.00 / MONTH
<i>RESIDENTIAL SPACE HEATING</i>	
FIRST 500 KWH	\$0.113873 / KWH
[ WINTER ] EXCESS KWH	\$0.081413 / KWH
[ SUMMER ] EXCESS KWH	\$0.113873 / KWH
<i>RESIDENTIAL SERVICE</i>	
ALL KILOWATT-HOURS	\$0.113873 / KWH

### HEATING OIL:

*Cost / Gallon*

1. R & W Oil Products	(412) 678-6121	\$2.190
2. Bolea Oil Company	(412) 264-1130	\$2.250
<i>Average Cost</i>		\$2.220

### LIQUID PROPANE:

		<i>Space Heat</i>	<i>Water Heating</i>	<i>Cooking</i>
1. Amerigas	(412) 243-2525	\$2.490 / Gallon	\$2.890	\$4.000 / Gallon
2. Ferrell Gas	(412) 771-1160	\$2.250 / Gallon	\$3.420	\$4.590 / Gallon
3. West Penn	(412) 321-1000			\$1.290 / Gallon
<i>Average Cost Space Heat</i>			\$ 2.370 / Gallon	
<i>Average Cost Water Heat</i>			\$ 3.160 / Gallon	
<i>Average Cost Cooking</i>				\$ 3.290 / Gallon

### NATURAL GAS COMPANIES:

1. Columbia Gas of Pa.	(888) 460-4332	Kelly Simon	
		Service Charge	\$11.50 / Month
		All Ccf	\$0.8889 / Ccf

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## UTILITY RATE SURVEY INFORMATION

JULY, 2009

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### NATURAL GAS COMPANIES : (continued)

2. Equitable Gas Company(412) 395-3050	Service Charge All Mcf	\$13.25 / Month \$12.872 / Mcf
3. Peoples Gas Company (412) 471-5100	Service Charge All Mcf	\$11.00 / Month \$9.4647 / Mcf

*Please Note: Average cost of all natural gas companies are averaged in allowance schedules.*

### WATER COMPANIES:

1. Water Authority of Braddock (412) 351-2272	5/8" meter includes 600 cubic feet All Additional	\$42.69 / quarter \$5.78 / 100 ft <sup>3</sup>
2. Plum Borough Authority (412) 793-7331	Initial 750 ft <sup>3</sup> Overage	\$37.00 / quarter \$2.200 / 100 ft <sup>3</sup>
3. Borough of Coraopolis (412) 264-3002	Minimum Charge (Includes 0 – 5 k gallons ) All Gallons	\$45.62 / quarter \$9.140 / 1000 gallons
4. Borough of West View (412) 931-3292	5/8" meter Initial 45,000 gal.	\$15.00/quarter \$ 3.360 /1000 gallons
5. Monroeville (412) 372-2677	5/8"Minimum Charge [<2000 gallons] Over 2000 gal.	\$9.02/ month \$4.51 / 1000 gallons
6. Wilksburg/Penn Water (412) 243-6200	Minimum rate<1,200 ft <sup>3</sup> Over 1,200 ft <sup>3</sup>	\$57.89 / quarter \$4.820 / 100 ft <sup>3</sup>
7. Westmoreland Water (724) 755-5800	Mminimum Charge [includes 3k gal.]	\$15.14 / month \$7.570 / 1,000 gallons
8. Duquesne Water Authority (412) 466-8535	Municipal Charge	\$12.30 / month \$6.750 / 1,000 gallons

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## UTILITY RATE SURVEY INFORMATION

July, 2009

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### SEWAGE COMPANIES:

1. AlCoSan	(412) 766-6696	Customer Charge Initial 100,000,000	\$7.920 / quarter \$3.770 / 1,000 gallons
2. Duquesne	(412) 466-8535	Municipal Charge All Gallons	\$12.50 / month \$5.250 / 1,000 gallons
3. Coraopolis	(412) 264-3002	Minimum Charge 1 <sup>st</sup> 5,000 gallons All Gallons	\$39.26 / quarter \$7.850 / 1,000 gallons
4. Plum Borough	(412) 793-7331	Minimum for 1st 750 ft <sup>3</sup> Over 750 ft <sup>3</sup>	\$74.50 / quarter \$2.400 / 100 ft <sup>3</sup>
5. Ross Township	(412) 931-7055	<i>See Alcosan</i>	
6. Monroeville	(412) 372-2677	Minimum Charge ( >2,001 gallons)	\$15.32 / Month \$6.340 / 1,000 gallons
7. North Versailles	(412) 823-0629	Minimum Charge Includes 6,000 gallons > 6,000 gallons	\$44.10 / quarter \$7.350 / 1,000 gallons

### REFUSE COLLECTION:

1. Carneige B.F.I. Co.	(412) 5005-2000 or 724-695-0900		\$56.06 / quarter
2. Waste Management	(800) 866-4460		\$43.44 / quarter
3. Turtle Creek Queens Reduction	(412) 824-2500		\$48.75 / quarter
4. Braddock Township	(412) 271-1018		No Cost
5. McKees Rocks, PA	(412) 331-2498		\$43.44 / quarter
6. Mount Oliver, PA	(412) 431-3164		No Cost
7. Swissvale PA	(412) 271-7101		\$24.49 / quarter
8. Brackenridge, PA	(724) 224-0800		\$36.00 / quarter

*Average Cost*    \$41.87 / quarter  
\$13.95 or \$14.00 / month

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## UTILITY RATE SURVEY INFORMATION

JULY, 2009

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### REPRESENTATIVE COSTS:

#### RANGES:

1. Sears and Roebuck Co. (412) 363-9222 Chuck	0 - 2 BR [20"-22"] 3 - 6 BR [30">]	\$299.00 \$264.00
2. Frigidaire Inc. (412) 531-9700	0 - 2 BR [20"-22"] 3 - 6 BR [30">]	\$250.00 \$389.00
3. Tappan Inc. (412) 835-2300 Tim	0 - 2 BR [20"-22"] 3 - 6 BR [30">]	\$250.00 \$425.00
<i>Average Cost + taxes and finance charge [0 - 2 BR ]</i>		<b>\$333.13</b>
<i>Average Cost + taxes and finance charge [ 3 - 6 BR ]</i>		<b>\$449.45</b>

#### REFRIGERATORS:

1. Sears and Roebuck Co. (412) 363-9222	0 - 2 BR [9 - 12.5 cu. ft.] 3 BR [13 - 14.5 cu.ft.] 3 - 6 BR [15 cu. ft.>]	\$299.00 \$549.00 \$569.00
2. Frigidaire Inc. (412) 531-9700	0 - 2 BR [9 - 12.5 cu. ft.] 3 BR [13 - 14.5 cu.ft.] 3 - 6 BR [15 cu. ft.>]	\$299.00 \$429.00 \$569.00
3. Tappan Inc. (412) 835-2300	0 - 2 BR [9 - 12.5 cu. ft.] 3 BR [13 - 14.5 cu.ft.] 3 - 6 BR [15 cu. ft.>]	\$299.00 \$499.00 \$586.00
<i>Average Cost + taxes and finance charge [ 0 - 2 BR ]</i>		<b>\$373.98</b>
<i>Average Cost + taxes and finance charge [ 3 BR ]</i>		<b>\$615.81</b>
<i>Average Cost + taxes and finance charge [ 4 - 6 BR ]</i>		<b>\$718.79</b>

<i>State tax</i>	<b>6.00%</b>
<i>Average finance charge</i>	<b>18.000%</b>
<i>Average financing period</i>	<b>3.00 Years</b>
<i>Average useful life of appliance</i>	<b>12 Years</b>

**RATE RS - RESIDENTIAL SERVICE**

**AVAILABILITY**

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, and general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

**MONTHLY RATE**

**CUSTOMER CHARGE**

Customer Distribution Charge .....\$7.00

**ENERGY CHARGES**

	<u>Distribution Charge</u> cents per kilowatt-hour	<u>Supply Charge</u> cents per kilowatt-hour	
All kilowatt-hours	4.2313	7.1560	(I)

**ELECTRIC CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will be charged according to the above charges. (C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff. (C)

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45. (C)

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges. (C)

(C) – Indicates Change

(I) – Indicates Increase

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**RATE RS - RESIDENTIAL SERVICE - (Continued)****MONTHLY RATE - (Continued)****ELECTRIC CHARGES – (Continued)**

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**MINIMUM CHARGE**

The Minimum Charge shall be the Customer Distribution Charge.

**RIDERS**

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

**LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before twenty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period. A Late Payment Charge on a disputed bill may be reduced or eliminated by the Company, or upon order by the Commission, to facilitate payment by the disputing customer.

**SPECIAL PROVISIONS****RESIDENTIAL GARAGE**

A separately metered 240 volt (or less) single phase service to a detached residential garage utilized solely for storing a residential customer's vehicle(s) and that is located on the same property as the residential customer's dwelling unit will be considered residential use and may be serviced under the terms of this rate.

**OPTIONAL BUDGET PAYMENT PLAN**

An Optional Budget Payment Plan offers the ratepayer the option of paying a budget amount each month as estimated by the Company or the actual account balance of the current bill including any arrearages.

**RATE RH - RESIDENTIAL SERVICE HEATING**

**AVAILABILITY**

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise, and as the sole primary method of space heating except that the space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

**MONTHLY RATE**

**CUSTOMER CHARGE**

Customer Distribution Charge.....\$7.00

**WINTER MONTHLY RATE**

For the Billing Months of November through April:

**ENERGY CHARGES**

(C)

	<b><u>Distribution Charge</u></b> cents per kilowatt-hour	<b><u>Supply Charge</u></b> cents per kilowatt-hour			
		<b><u>01/01/2008</u></b>	<b><u>01/01/2009</u></b>	<b><u>01/01/2010</u></b>	
First 500 kilowatt-hours	4.2313	7.1560	7.1560	6.8950	(D)
Additional kilowatt-hours	2.1912	4.4358	5.9501	6.8950	(I)

**SUMMER MONTHLY RATE**

For the Billing Months of May through October:

**ENERGY CHARGES**

(C)

	<b><u>Distribution Charge</u></b> cents per kilowatt-hour	<b><u>Supply Charge</u></b> cents per kilowatt-hour			
		<b><u>01/01/2008</u></b>	<b><u>01/01/2009</u></b>	<b><u>01/01/2010</u></b>	
All kilowatt-hours	4.2313	7.1560	7.1560	6.8950	(D)

(C) – Indicates Change

(I) – Indicates Increase

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**RATE RH - RESIDENTIAL SERVICE HEATING - (Continued)****MONTHLY RATE - (Continued)****ELECTRIC CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will be charged according to the above charges. (C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff. (C)

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45. (C)

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges. (C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**MINIMUM CHARGE**

The Minimum Charge shall be the Customer Distribution Charge.

**RIDERS**

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

**LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before twenty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period. A Late Payment Charge on a disputed bill may be reduced or eliminated by the Company, or upon order by the Commission, to facilitate payment by the disputing customer.

**(C) – Indicates Change**

**ISSUED: JULY 12, 2007**

**EFFECTIVE: JANUARY 1, 2008**

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**RATE RH - RESIDENTIAL SERVICE HEATING - (Continued)****SPECIAL PROVISIONS****RESIDENTIAL GARAGE**

A separately metered 240 volt (or less) single phase service to a detached residential garage utilized solely for storing a residential customer's vehicle(s) and that is located on the same property as the residential customer's dwelling unit will be considered residential use and may be served under the terms of this rate. To be served under the terms of this rate, the garage must use the Company's service as the sole primary method for space heating maintaining a winter time temperature of 55<sup>o</sup> F. or more.

**SPACE HEATING EQUIPMENT**

Space heating equipment must be permanently installed, thermostatically controlled and must be approved by the Company.

Any renewable energy source system that produces electric energy may not be interconnected with circuits supplied by the Company's service except upon written approval from the Company.

**OPTIONAL BUDGET PAYMENT PLAN**

An Optional Budget Payment Plan offers the ratepayer the option of paying a budget amount each month as estimated by the Company or the actual account balance of the current bill including any arrearages.

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**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 10 - STATE TAX ADJUSTMENT****(Applicable to All Rates)**

In addition to the charges provided in this Tariff, a two-part surcharge will apply to all bills rendered by the Company, pursuant to the Pennsylvania Public Utility Commission authorization of March 10, 1970, to compensate the Company for new and increased taxes imposed by the General Assembly.

Part 1 of the surcharge, at a rate of (0.4773%) will include Capital Stock Tax, Corporate Net Income Tax, and Public Utility Realty Tax, which will be applied to the distribution charges of customer bills. (D)

Part 2 of the surcharge, at a rate of 0.0000% will include Gross Receipts Tax and will be applied to all portions of customer bills. (D)

The Company will recompute the surcharge using the elements prescribed by the Commission's March 10, 1970, authorization:

1. Whenever any of the tax rates used in computing the surcharge is changed, in which case the recomputation shall take into account the changed tax rate.
2. Whenever the Company makes effective increased or decreased rates (other than net energy clause), in which case the recomputation shall take into account the adjustments prescribed by the Commission's March 10, 1970, authorization.
3. On December 22, and each year thereafter.

Every recomputation made pursuant to the above paragraph shall be submitted to the Commission within ten (10) days after the occurrence of the event or date which occasions such recomputation: and if the recomputed surcharge is less than the one then in effect the Company will, and if the recomputed surcharge is more than the one then in effect the Company may, accompany such recomputation with a Tariff or supplement to reflect such recomputed surcharge, the effective date of which, shall be ten (10) days after filing.

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**(D) – Indicates Decrease****ISSUED: DECEMBER 22, 2008****EFFECTIVE: JANUARY 1, 2009**

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RATE RS - RESIDENTIAL SERVICE

## APPLICABILITY

These rates shall be applicable throughout the territory served by the Company.

## AVAILABILITY

Available at one location for the total gas requirements of any residential customer account.

## RATE

The monthly charge for each customer served at each location under this rate schedule shall be the sum of the following:

Monthly Service Charge:	\$13.25 per meter	
Natural Gas Supply Charge:	\$7.65 per Mcf	(D)
Natural Gas Delivery Charge:	\$5.222 per Mcf	

Customers returning from delivery service in accordance with Rider B

Natural Gas Delivery Charge:	\$3.362 per Mcf
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## LATE PAYMENT CHARGE

If payment of bill has not been received within twenty days from date of mailing, a Late Payment Charge of 1.5% per month, will be added to the unpaid balance each month until the entire bill is paid.

## MINIMUM CHARGES

The minimum monthly payment shall be the Monthly Service Charge.

## SURCHARGES AND RIDERS

Gas sold under this schedule is also subject to applicable Surcharges and Riders of this Tariff.

## RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time where not inconsistent with any specific provision herein are a part of this rate schedule.

## SPECIAL PROVISION

Temporary service for new construction transferred from a builder or developer to an owner is not subject to the Migration Rider B or Standby Service requirements.

(D) Indicates Decrease.

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ISSUED: March 31, 2009

M. ELISE HYLAND  
PRESIDENT

EFFECTIVE: April 1, 2009

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STATE TAX ADJUSTMENT SURCHARGE

(C)

There shall be added to or subtracted from each gas bill, under tariff rate schedules RS, GSS, GSL, FDS, GDS, DDS, and GL, (0.00)% of the bills as otherwise computed in accordance with the Company's tariff.

(I)

The above surcharge will be recomputed, using the elements prescribed by the Commission in accordance with the Commission's State Tax Adjustment Procedure at 52 Pa. Code Section 69.51 et seq.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasions such recomputation. If the recomputed surcharge is less than the one in effect, the Company will, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be 10 days after filing. If the recomputed surcharge is more than the one then in effect the Company may submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be 10 days after filing.

(I) Indicates Increase. (C) Indicates Change

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ISSUED: February 26, 2009

EFFECTIVE: February 27, 2009

M. ELISE HYLAND  
PRESIDENT

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RIDER D

## UNIVERSAL SERVICE AND ENERGY CONSERVATION

- I. This rider provides a method of recovery of costs associated with the Company's Universal Service and Energy Conservation programs.
- II. This Rider shall be applicable to Rate RS, and residential customers receiving service under rate FDS except customers enrolled in the CAP. The rate will be adjusted quarterly and filed with the Company's quarterly gas cost filings to be effective one (1) day after filing.
- III. Rate: \$0.99 per Mcf (D)

Each PGC quarter, Rider D shall be calculated to recover projected Customer Assistance Program ("CAP") Credits plus LIURP costs, plus the amortization of pre-CAP customer arrearages. Cost offsets will be applied as a credit to the quarterly calculation as follows: Equitable will recognize universal service cost offsets when the base level of CAP shortfall (\$23,836,467) and CAP arrearages (\$780,397) which is \$24,616,864 in the aggregate, and CAP participation of 20,335 CAP customers are both exceeded. The CAP offset will be determined using 12% of the average CAP credit attributable to CAP customers in excess of 20,335. These offsets will be applied if necessary as a credit to Rider D on a quarterly adjustment basis.

Total CAP costs will be calculated as follows: The average annual usage of current CAP customers and projected CAP additions will be multiplied by the projected quarterly residential sales rate plus applicable monthly meter charges for current and additional CAP customers, less projected average CAP customer payments and average LIHEAP grants, plus LIURP costs, plus CAP arrearages. Appropriate cost offsets will then be credited if necessary. The net result will be divided by projected non-CAP residential throughput.

- IV. Annual Reconciliation: Each August, actual total CAP costs, less appropriate cost offsets, will be reconciled with actual total CAP recoveries. Any over/under recoveries of CAP costs will be reflected in the determination of the new Rider D rate effective one (1) day after filing on October 1 of each year.

(D) Indicates Decrease.

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ISSUED: March 31, 2009

M. ELISE HYLAND  
PRESIDENT

EFFECTIVE: April 1, 2009

**RATE RS**  
**RESIDENTIAL SERVICE**

**AVAILABILITY**

This rate is available to residential ratepayers (other than those that the Company determines shall acquire service under Rate GS-SB) located throughout the territory described in the "Description of Territory" in this tariff and shall be applied to consumption for each month determined in accordance with Rule 10.

This rate will be used for provision of supplier of last resort service to residential ratepayers.

**RATE TABLE**

Customer Charge per meter per month	\$11.00	
<b><u>Delivery Charges:</u></b>		
Delivery Charge per 1,000 cubic feet (Mcf)	\$2.4607	(D)
Capacity Charge per 1,000 cubic feet (Mcf)	\$0.4510	
Gas Cost Adjustment Charge per 1,000 cubic feet (Mcf)	\$1.4458	
<b><u>Commodity Charge:</u></b>		
Natural Gas Supply Charge per 1,000 cubic feet (Mcf)	\$5.1072	

**MINIMUM MONTHLY BILL**

The minimum monthly bill per meter shall be the customer charge per ratepayer per month. In the event of an emergency curtailment in the delivery of gas by the Company to a ratepayer pursuant to Rule 17, or complete or partial suspension of operation by the ratepayer due to fire, flood, explosion, or other similar acts of God, the minimum monthly bill may be reduced in direct proportion to the ratio of the number of days of curtailed service or complete or substantial suspension of operation to the number of days in the billing period.

**SURCHARGES**

All applicable riders to this tariff.

**LATE-PAYMENT CHARGE**

A late-payment charge of 1.50 percent per month will be made for failure to make payment in full, for all charges billed by the Company, within five days after the due date shown on the bill. This charge is to be calculated on the overdue portion of the bill, excluding any unpaid late-payment charges.

**RULES AND REGULATIONS**

The Company's Rules and Regulations in effect from time to time, where not inconsistent with any specific provision hereof, are a part of this rate schedule.

**WAIVER**

The Company reserves the right to waive the customer charge per meter for additional meters. An example of when such waiver may occur is when the Company determines that such meters have been installed principally and primarily for the Company's convenience and not due to the ratepayer's load characteristics.

**ISSUED: June 30, 2009**

**EFFECTIVE: July 1, 2009**

**RIDER A**

**STATE TAX SURCHARGE**

There shall be added to gas bills rendered by the utility for retail gas service a surcharge of (2.93) percent applied (D) to the maximum delivery charge under tariff rate schedules Rate RS, Rate CS-S, Rate CS-L, Rate GS-T, Rate IS/SB, Rate T and Rate NGPV to reflect changes and new taxes imposed by the General Assembly.

The utility will recompute this surcharge whenever any of the tax rates used in calculation of the surcharge are changed. Any recomputation of this surcharge will be submitted to the Commission within ten days after the occurrence of the event or date which occasions such computation. If the recomputed surcharge is less than the one then in effect, the utility will, and if the recomputed surcharge is more than the one then in effect, the utility may, accompany such recomputation with a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be ten days after filing.

RIDER B

RECOVERY OF PURCHASED GAS COSTS (1307(F) RATES)

COMPUTATION OF PURCHASED GAS COSTS

The purchased gas cost rates for Residential, Commercial, and Industrial Service ratepayers shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$\begin{aligned} \text{Demand} &= \frac{\text{DC} - \text{BB\&A} - \text{DOU}}{\text{S} + \text{SBAC} + \text{SBC}} \\ \text{Commodity} &= \frac{\text{CC} - \text{R}}{\text{S} + \text{SBR}} \\ \text{Over/Under Collection} &= \frac{\text{E}}{\text{S} + \text{SBR} + \text{MR}} \end{aligned}$$

(For definitions of "DC", "CC", "E", "S", "SBC", "SBAC", "R", "BB&A", and "DOU" refer to Section II under this rider).

The purchased gas cost rates are as follows:

RS, CS-S, CS-L, IS, NGPV

Capacity Charge - Demand	\$0.4510 per Mcf	(I)
Gas Cost Adjustment Charge - (Over)/Under Collection	\$1.4458 per Mcf	(D)
Natural Gas Supply Charge - Commodity	\$5.1072 per Mcf	(D)
GS-SB Capacity Charge Priority One	\$0.4510 per Mcf	(I)

(continued)

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RATE RS - RESIDENTIAL SERVICE

APPLICABILITY

These rates shall be applicable throughout the territory served by the Company.

AVAILABILITY

Available at one location for the total gas requirements of any residential customer account.

RATE

The monthly charge for each customer served at each location under this rate schedule shall be the sum of the following:

Monthly Service Charge:	\$13.25 per meter	
Natural Gas Supply Charge:	\$7.65 per Mcf	(D)
Natural Gas Delivery Charge:	\$5.222 per Mcf	

Customers returning from delivery service in accordance with Rider B

Natural Gas Delivery Charge:	\$3.362 per Mcf
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LATE PAYMENT CHARGE

If payment of bill has not been received within twenty days from date of mailing, a Late Payment Charge of 1.5% per month, will be added to the unpaid balance each month until the entire bill is paid.

MINIMUM CHARGES

The minimum monthly payment shall be the Monthly Service Charge.

SURCHARGES AND RIDERS

Gas sold under this schedule is also subject to applicable Surcharges and Riders of this Tariff.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time where not inconsistent with any specific provision herein are a part of this rate schedule.

SPECIAL PROVISION

Temporary service for new construction transferred from a builder or developer to an owner is not subject to the Migration Rider B or Standby Service requirements.

**(D) Indicates Decrease.**

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ISSUED: March 31, 2009

M. ELISE HYLAND  
PRESIDENT

EFFECTIVE: April 1, 2009

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STATE TAX ADJUSTMENT SURCHARGE

(C)

There shall be added to or subtracted from each gas bill, under tariff rate schedules RS, GSS, GSL, FDS, GDS, DDS, and GL, (0.00)% of the bills as otherwise computed in accordance with the Company's tariff.

(I)

The above surcharge will be recomputed, using the elements prescribed by the Commission in accordance with the Commission's State Tax Adjustment Procedure at 52 Pa. Code Section 69.51 et seq.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasions such recomputation. If the recomputed surcharge is less than the one in effect, the Company will, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be 10 days after filing. If the recomputed surcharge is more than the one then in effect the Company may submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be 10 days after filing.

(I) Indicates Increase. (C) Indicates Change

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ISSUED: February 26, 2009

EFFECTIVE: February 27, 2009

M. ELISE HYLAND  
PRESIDENT

**Supplement No. 133 to  
 Tariff Gas - Pa. P.U.C. No. 9  
 Twenty-Ninth Revised Page No. 16  
 Canceling Twenty-Eighth Revised Page No. 16**

**Columbia Gas of Pennsylvania, Inc.**

Rates per Mcf

Retail Service Rate Schedules	Distribution Charge 1/	Gas Supply Charge	Gas Cost Adjustment	Total Effective Rate 3/
<b><u>Rate RSS - Residential Sales Service</u></b>				
Monthly Customer Charge	\$ 11.50	-	-	11.50
Commodity Charge	\$ 3.8911	3.0456 2/	1.9522	8.8889
Customer Transferring from Rate Schedule RDS	\$ 3.8911	3.0456 2/	-	6.9367
<b><u>Rate SGSS - Small General Sales Service</u></b>				
Monthly Customer Charge:				
Annual Throughput < 600 Mcf	\$ 17.00	-	-	17.00
Annual Throughput >= 600 Mcf	\$ 27.00	-	-	27.00
Commodity Charge	\$ 2.6556	3.0456 2/	1.9522	7.6534
Customers Transferring from Rate Schedule SCD	\$ 2.6556	3.0456 2/	-	5.7012

- 1/ Includes applicable charges for Riders CC, PGC, USP, Storage Interest component.
- 2/ Does not reflect the unbundling of uncollectibles related to gas costs. See applicable rate schedule for details.
- 3/ Does not reflect the State Tax Adjustment Surcharge. See Page 165 herein for detail.

**Issued on: June 30, 2009**

**Issued by: M. Carol Fox - President**

**Effective: July 1, 2009**

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**STATE TAX ADJUSTMENT SURCHARGE**

There shall be added to the non-Purchased Gas Cost portion of charges for gas service under all of the Company's rate schedules contained in this Tariff (Rates RSS, RDS, RDGSS, RDGDS, DGDS, SGSS, SGDS, SCD, SDS, LGSS, LDS, MLSS, MLDS, NCS, NSS, AC, CDS, GDS, NGV and PS) a surcharge of (0.106%) for service rendered on and after January 1, 2009. (C)

The above surcharge will be recomputed, using the elements prescribed by the Commission:

- (a) Whenever any of the tax rates used in calculation of the surcharge are changed;
- (b) Whenever the utility makes effective an increase or decrease in base rates, exclusive of Purchased Gas Cost rates and applicable Rider rates;
- (c) And by March 31, 1971 and every year thereafter.

The above new recomputation will be submitted to the Commission within ten (10) days after the occurrence of the event or date which occasioned such recomputation. If the recomputed surcharge is less than the one in effect the utility will, and if the recomputed surcharge is more than the one then in effect, the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be ten (10) days after filing.

Any Customer whose charges have been flexed in accordance with the Flexible Rate Provisions contained in Tariff Rule 20 shall not be subject to the State Tax Adjustment Surcharge.

(C) Indicates Change

## PURCHASED GAS COST RIDER

### PROVISIONS FOR RECOVERY OF PURCHASED GAS COSTS

(D)

Rates for each Mcf (1,000 cubic feet) of gas supplied to sales customers subject to this Rider under the Rate RSS, Rate RDGSS, Rate SGSS, Rate LGSS, and Rate MLSS rate schedules shall include \$5.7345 per Mcf for recovery of purchased gas costs. This rate includes the commodity cost component (CC) of \$2.8459 per Mcf, the commodity e-factor component (CE) of \$1.9522 per Mcf, the demand cost component (DC) of \$0.9623 per Mcf, and the demand e-factor component of (\$0.0259) per Mcf. Customers on Rate RSS or Rate SGSS who have elected Rider PPS will not be charged the CC component described above.

### DISTRIBUTION SERVICE

Rates for each Mcf (1,000 cubic feet) of gas distributed under the Rate RDS, Rate RDGDS, Rate SCD and Rate SGDS rate schedules for Priority-One Service customers shall include \$0.9364 per Mcf for recovery of purchased gas demand costs. This rate includes the DC of \$0.9623 per Mcf and the demand e-factor component of (\$0.0259) per Mcf.

(D)

Such rates shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's Regulations, to reflect changes in the level of purchased gas costs, as calculated in the manner set forth below.

### QUARTERLY UPDATES

The Company's rates for recovery of purchased gas costs are also subject to quarterly adjustments under procedures set forth in the Commission's regulations at 52.Pa. Code § 53.64 (i) (5). Such updates shall reflect, in addition to the provisions of the regulation, adjustments to the projected commodity cost of purchased gas based upon more current versions of the same sources of data and using the same methods to project the commodity cost of purchased gas approved by the Commission in the Company's most recent annual proceeding for recovery of purchased gas costs under section 1307(f) of the Public Utility Code.

### COMPUTATION OF PURCHASED GAS COMMODITY COSTS PER MCF – for Customers not electing Rider PPS

For customers who are not electing Rider PPS, purchased gas commodity costs, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$PGCC = [(CC - CE) \div S]$$

Purchased gas commodity costs, so computed, shall be included in rates charged to customers for gas service under the Rate RSS, Rate RDGSS, Rate SGSS, Rate LGSS, and Rate MLSS rate schedules for consecutive twelve month periods beginning October 1 of each year unless such period is revised by the Commission. The amount of purchased gas commodity costs, per Mcf, will vary, if appropriate, based upon annual filings, by the Company, pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) of the Commission's Regulations adopted pursuant thereto.

In computing purchased gas commodity costs, per Mcf, pursuant to the formula, above, the following definitions shall apply:

(D) Indicates Decrease

# Allowances for Tenant-Furnished Utilities and Other Services

U.S. Department of Housing  
and Urban Development  
Office of Public and Indian Housing

Locality		Unit Type					Date	
Allegheny County, Pennsylvania		Apartments [ High and Low ]					October 1, 2009	
Utility or Service		Monthly Dollar Allowance						
		EFF	1 BR	2 BR	3 BR	4 BR	5 BR	6 BR
Heating:	a. Natural Gas	32	42	58	71	87	101	107
	b. Bottle Gas	75	100	138	169	206	240	253
	c. Oil/Electric	59/35	80/44	109/61	134/75	164/91	190/106	201/112
	d. Coal/Other							
Cooking:	a. Natural Gas	5	6	7	9	11	12	14
	b. Bottle Gas	9	12	16	20	25	28	32
	c. Electric	4	5	7	8	10	12	13
	d. Coal/Other							
Other Electric		27	34	42	50	57	66	71
Air Conditioning								
Water Heat:	a. Natural Gas	12	15	18	21	25	28	32
	b. Bottle Gas	23	33	42	51	65	75	84
	c. Oil/Electric	19/22	26/28	34/33	42/38	53/43	60/51	68/56
	d. Coal/Other							
Water		12	17	31	46	60	75	90
Sewer		12	18	31	44	58	71	84
Trash Collection		14	14	14	14	14	14	14
Range / Microwave		2	2	2	3	3	3	3
Refrigerator		3	3	3	4	5	5	5
Natural Gas Customer Charge		12	12	12	12	12	12	12
<b>ACTUAL FAMILY ALLOWANCE</b> be used by family to compute allowances. Complete below for actual unit rented.					Utility or Service		Per Month Cost	
Name of Family					Heating		\$	
					Cooking			
					Other Electric			
Address of Unit					Air Conditioning			
					Water Heating			
					Water			
					Sewer			
					Trash Collection			
					Range/Microwave			
					Refrigerator			
					Other			
Number of Bedrooms								
					Total		\$	

# Allowances for Tenant-Furnished Utilities and Other Services

U.S. Department of Housing  
and Urban Development  
Office of Public and Indian Housing

Locality <b>Allegheny County, Pennsylvania</b>	Unit Type <b>Townhouse or Row</b>	Date <b>October 1, 2009</b>
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Utility or Service	Monthly Dollar Allowance						
	EFF	1 BR	2 BR	3 BR	4 BR	5 BR	6 BR
Heating: a. Natural Gas	37	50	68	98	103	119	126
b. Bottle Gas	88	118	162	199	243	282	298
c. Oil/Electric	70/41	94/52	128/71	158/88	193/107	224/125	237/132
d. Coal/Other							
Cooking: a. Natural Gas	5	6	7	9	11	12	14
b. Bottle Gas	9	12	16	20	25	28	32
c. Electric	4	5	7	8	10	12	13
d. Coal/Other							
Other Electric	27	34	42	50	57	66	71
Air Conditioning							
Water Heat: a. Natural Gas	12	15	18	21	25	28	32
b. Bottle Gas	23	33	42	51	65	75	84
c. Oil/Electric	19/22	26/28	34/33	42/38	53/43	60/51	68/56
d. Coal/Other							
Water	12	17	31	46	60	75	90
Sewer	12	18	31	44	58	71	84
Trash Collection	14	14	14	14	14	14	14
Range / Microwave	2	2	2	3	3	3	3
Refrigerator	3	3	3	4	5	5	5
Natural Gas Customer Charge	12	12	12	12	12	12	12

ACTUAL FAMILY ALLOWANCE be used by family to compute allowances. Complete below for actual unit rented.

Name of Family	Utility or Service	Per Month Cost
	Heating	\$
	Cooking	
	Other Electric	
Address of Unit	Air Conditioning	
	Water Heating	
	Water	
	Sewer	
	Trash Collection	
	Range/Microwave	
	Refrigerator	
	Other	
Number of Bedrooms		
	<b>Total</b>	<b>\$</b>

# Allowances for Tenant-Furnished Utilities and Other Services

U.S. Department of Housing  
and Urban Development  
Office of Public and Indian Housing

Locality		Unit Type					Date	
Allegheny County, Pennsylvania		Single Family - Detached					October 1, 2009	
Utility or Service		Monthly Dollar Allowance						
		EFF	1 BR	2 BR	3 BR	4 BR	5 BR	6 BR
Heating:	a. Natural Gas	44	58	81	99	121	141	148
	b. Bottle Gas	103	138	191	234	286	333	351
	c. Oil/Electric	82/48	110/61	151/84	186/103	227/126	264/147	279/155
	d. Coal/Other							
Cooking:	a. Natural Gas	5	6	7	9	11	12	14
	b. Bottle Gas	9	12	16	20	25	28	32
	c. Electric	4	5	7	8	10	12	13
	d. Coal/Other							
Other Electric		27	34	42	50	57	66	71
Air Conditioning								
Water Heat:	a. Natural Gas	12	15	18	21	25	28	32
	b. Bottle Gas	23	33	42	51	65	75	84
	c. Oil/Electric	19/22	26/28	34/33	42/38	53/43	60/51	68/56
	d. Coal/Other							
Water		12	17	31	46	60	75	90
Sewer		12	18	31	44	58	71	84
Trash Collection		14	14	14	14	14	14	14
Range / Microwave		2	2	2	3	3	3	3
Refrigerator		3	3	3	4	5	5	5
Natural Gas Customer Charge		12	12	12	12	12	12	12
<b>ACTUAL FAMILY ALLOWANCE</b> be used by family to compute allowances. Complete below for actual unit rented.					Utility or Service		Per Month Cost	
Name of Family					Heating		\$	
					Cooking			
					Other Electric			
Address of Unit					Air Conditioning			
					Water Heating			
					Water			
					Sewer			
					Trash Collection			
					Range/Microwave			
					Refrigerator			
					Other			
Number of Bedrooms								
					Total		\$	

# Allowances for Tenant-Furnished Utilities and Other Services

U.S. Department of Housing  
and Urban Development  
Office of Public and Indian Housing

Locality		Unit Type				Date		
Allegheny County, Pennsylvania		Mobile Homes				October 1, 2009		
Utility or Service		Monthly Dollar Allowance						
		14'x52'	14'x58'	14'x66'		14'x68'	23'x44'	24'x56'
Heating:	a. Natural Gas	47	53	55		57	61	74
	b. Bottle Gas	116	132	138		143	153	184
	c. Oil/Electric	85/72	96/82	100/86		104/89	111/95	134/114
<b>BEDROOM SIZES</b>		<b>EFF</b>	<b>1 BR</b>	<b>2 BR</b>	<b>3 BR</b>	<b>4 BR</b>	<b>5 BR</b>	<b>6 BR</b>
Cooking:	a. Natural Gas	5	6	7	9	11	12	14
	b. Bottle Gas	9	12	16	20	25	28	32
	c. Electric	4	5	7	8	10	12	13
	d. Coal/Other							
Other Electric		27	34	42	50	57	66	71
Air Conditioning								
Water Heat:	a. Natural Gas	12	15	18	21	25	28	32
	b. Bottle Gas	23	33	42	51	65	75	84
	c. Oil/Electric	19/22	26/28	34/33	42/38	53/43	60/51	68/56
	d. Coal/Other							
Water		12	17	31	46	60	75	90
Sewer		12	18	31	44	58	71	84
Trash Collection		14	14	14	14	14	14	14
Range / Microwave		2	2	2	3	3	3	3
Refrigerator		3	3	3	4	5	5	5
Natural Gas Customer Charge		12	12	12	12	12	12	12
<b>ACTUAL FAMILY ALLOWANCE</b> be used by family to compute allowances. Complete below for actual unit rented.					Utility or Service		Per Month Cost	
Name of Family					Heating		\$	
					Cooking			
Address of Unit					Other Electric			
					Air Conditioning			
					Water Heating			
					Water			
					Sewer			
					Trash Collection			
					Range/Microwave			
					Refrigerator			
Number of Bedrooms					Other			
					<b>Total</b>		<b>\$</b>	